RAW GAS TRANSMISSION SERVICE

DEFINITIONS AND INTERPRETATION

1. In this Toll Schedule, the following terms shall have the following meanings:

   (a) "Commodity Toll Component" means in respect of any Firm RGT Service provided under a Service Agreement, that part of the Contract Demand for any such Firm RGT Service in respect of which a Commodity Toll is payable pursuant to the Service Agreement;

   (b) "Demand Toll Component" means in respect of any Firm RGT Service provided under a Service Agreement, that part of the Contract Demand for any such Firm RGT Service in respect of which a Demand Toll is payable pursuant to the Service Agreement;

   (c) "Monthly Equivalent" means in respect of the Commodity Toll Component of any Firm RGT Service, a volume of raw gas equal to the product obtained by multiplying the Commodity Toll Component for any such service by the number of days in the month; and

   (d) "Toll Adjustment" means in respect of any Firm RGT Service and Interruptible RGT Service, any adjustment in the amount of the Demand Tolls and Commodity Tolls payable for such services which is based upon market prices for residue gas, as calculated in accordance with the provisions of the applicable Service Agreement.

All other terms used in this Toll Schedule shall have the same meaning as set forth in the General Terms and Conditions.

2. For the purposes of this Toll Schedule, the Demand Tolls and the Commodity Tolls charged in respect of any Firm RGT Service and Interruptible RGT Service provided pursuant to a Service Agreement shall include the amount of any Toll Adjustment provided for in the applicable Service Agreement.

APPLICATION

3. This Toll Schedule applies to all Firm RGT Service and Interruptible RGT Service provided by Westcoast as a Standard Service or a Negotiated Service in the Fort Nelson RGT System, the Fort St. John RGT System and the Grizzly Valley RGT System under the provisions of a Service Agreement, except and to the extent that this Toll Schedule is made inapplicable, in whole or in part, to any such service pursuant to the applicable Service Agreement.

MONTHLY BILL - FIRM RGT SERVICE

4. The amount payable by a Shipper to Westcoast in respect of all Firm RGT Service provided in any month pursuant to a Service Agreement shall, unless otherwise stipulated in the applicable Service Agreement, be an amount equal to the sum of:

Effective Date: July 1, 2008
(a) in the case of the Demand Toll Component of the Contract Demand for any such Firm RGT Service, the product obtained by multiplying such Demand Toll Component by the applicable Demand Toll specified in the Service Agreement, which Demand Toll shall be a toll that falls within the toll range for that Firm RGT Service specified in Appendix A;

(b) in the case of the Commodity Toll Component of the Contract Demand for any such Firm RGT Service, the sum of:

(i) the product obtained by multiplying the Commodity Toll specified for such service, in the applicable Service Agreement, which Commodity Toll shall be a toll that falls within the toll range for that Firm RGT Service specified in Appendix A, by the volume of raw gas, not exceeding the Monthly Equivalent of the Commodity Toll Component, delivered to Westcoast under such service at the Receipt Points by or for the account of the Shipper during the month pursuant to the Service Agreement; and

(ii) the amount payable for the month pursuant to the minimum volume provisions of the applicable Service Agreement; and

(c) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

MONTHLY BILL - INTERRUPTIBLE RGT SERVICE

5. The amount payable by a Shipper to Westcoast in respect of Interruptible RGT Service provided in any month pursuant to a Service Agreement shall, unless otherwise stipulated in the applicable Service Agreement, be an amount equal to the sum of:

(a) the product obtained by multiplying the Commodity Toll specified for such service in the applicable Service Agreement, which Commodity Toll shall be a toll that falls within the toll range for that Interruptible RGT Service specified in Appendix A, by the volume of raw gas delivered to Westcoast under such service at the Receipt Points by or for the account of the Shipper during the month pursuant to the Service Agreement; and

(b) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month,

less the amount of any credit applicable to such Interruptible RGT Service provided to the Shipper, as determined in accordance with Section 6.
UNDERUTILIZED DEMAND CHARGE CREDITS

6. Unless otherwise stipulated in the applicable Service Agreement, if:

(a) a Shipper has entered into one or more Service Agreements with Westcoast for the provision of Firm RGT Service through one of the RGT Systems and for the provision of Interruptible RGT Service through the same RGT System, and

(b) on any day in a month the Shipper underutilizes the Demand Toll Component of its Firm RGT Service and on that day or on any other day in the month incurs tolls for such Interruptible RGT Service,

then Westcoast will provide the Shipper with a volume credit to reduce the amount of the Commodity Tolls otherwise payable by the Shipper in accordance with Section 5 for such Interruptible RGT Service so utilized by the Shipper equal to the volume of such unutilized Demand Toll Component of its Firm RGT Service, provided that such volume credit shall not exceed the volume of raw gas in respect of which such Interruptible RGT Service was provided to the Shipper in each such month.

CONTRACT DEMAND CREDITS

7. Unless otherwise stipulated in the applicable Service Agreement, Westcoast will, as soon as practicable following the end of each calendar year, provide each Shipper which has entered into a Service Agreement for the provision of Firm RGT Service in each such calendar year with Contract Demand Credits in respect of the Demand Toll Component of such Firm RGT Service in an amount for each month in each such calendar year equal to that determined in accordance with the General Terms and Conditions, provided that the amount of such Contract Demand Credits provided to each such Shipper for each such month shall not exceed the amount of the Demand Tolls applicable to the unutilized portion of the Demand Toll Component of such Firm RGT Service remaining after giving effect to all underutilized demand charge credits provided to such Shipper for each such month.
Westcoast Energy Inc.

TOLL SCHEDULES - SERVICE

APPENDIX A

TOLL RANGES
RAW GAS TRANSMISSION SERVICE
STANDARD SERVICE AND NEGOTIATED SERVICE

DESCRIPTION

Firm RGT Service in the Fort Nelson RGT System

<table>
<thead>
<tr>
<th>Demand Toll Ranges*</th>
<th>$/10^3m^3/mo.</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Distances Transported</td>
<td>222.84 to 478.82</td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

<table>
<thead>
<tr>
<th>Commodity Toll Ranges*</th>
<th>$/10^3m^3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commodity tolls are within the above Demand Toll Ranges when converted to an equivalent monthly toll.</td>
<td></td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.
Westcoast Energy Inc.

TOLL SCHEDULES - SERVICE

APPENDIX A

TOLL RANGES
RAW GAS TRANSMISSION SERVICE
STANDARD SERVICE AND NEGOTIATED SERVICE

DESCRIPTION

Firm RGT Service in the Fort St. John RGT System

<table>
<thead>
<tr>
<th>Demand Toll Ranges*</th>
<th>$/10^3$m^3/mo.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Distance Transported</td>
<td></td>
</tr>
<tr>
<td>Less than 20 kms</td>
<td>14.80 to 428.85</td>
</tr>
<tr>
<td>20 kms to 70 kms</td>
<td>338.94 to 477.45</td>
</tr>
<tr>
<td>Greater than 70 kms</td>
<td>218.00 to 477.45</td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

<table>
<thead>
<tr>
<th>Commodity Toll Ranges*</th>
<th>$/10^3$m^3</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.
### APPENDIX A

**TOLL RANGES**

**RAW GAS TRANSMISSION SERVICE**

**STANDARD SERVICE AND NEGOTIATED SERVICE**

#### DESCRIPTION

**Firm RGT Service in the Grizzly Valley RGT System**

<table>
<thead>
<tr>
<th>Demand Toll Range*</th>
<th>$/10^3\text{m}^3$/mo.</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Distances Transported</td>
<td><strong>...</strong></td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

<table>
<thead>
<tr>
<th>Commodity Toll Ranges*</th>
<th>$/10^3\text{m}^3$</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

**Due to the limited number of contracts, the toll range has been redacted. Disclosure of this information could reasonably be expected to prejudice the competitive positions of Westcoast and its Shippers and the redacted information is commercially sensitive and has consistently been treated as confidential information by both Westcoast and its Shippers. Accordingly, Westcoast has filed an unredacted version of this toll schedule with the National Energy Board, with a request that the redacted information herein be treated in confidence by the National Energy Board.**
Westcoast Energy Inc.

TOLL SCHEDULES - SERVICE

APPENDIX A

TOLL RANGES
RAW GAS TRANSMISSION SERVICE
STANDARD SERVICE AND NEGOTIATED SERVICE

DESCRIPTION

Interruptible RGT Service in the Fort Nelson RGT System

<table>
<thead>
<tr>
<th>Commodity Toll Ranges*</th>
<th>$/10^3 m^3</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Distances Transported</td>
<td>7.504 to 18.259</td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

Interruptible RGT Service in the Fort St. John RGT System

<table>
<thead>
<tr>
<th>Commodity Toll Ranges*</th>
<th>$/10^3 m^3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Distance Transported</td>
<td></td>
</tr>
<tr>
<td>Less than 20 kms</td>
<td>0.535 to 16.355</td>
</tr>
<tr>
<td>20 kms to 70 kms</td>
<td>12.258 to 18.209</td>
</tr>
<tr>
<td>Greater than 70 kms</td>
<td>8.104 to 18.209</td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.
APPENDIX A

TOLL RANGES
RAW GAS TRANSMISSION SERVICE
STANDARD SERVICE AND NEGOTIATED SERVICE

DESCRIPTION

Interruptible RGT Service in the Grizzly Valley RGT System

<table>
<thead>
<tr>
<th>Commodity Toll Range*</th>
<th>$/10^3 \text{m}^3</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>All Distances Transported</strong></td>
<td><strong>[Redacted]</strong></td>
</tr>
</tbody>
</table>

* to be increased, unless otherwise stipulated in the applicable Service Agreement, by (i) the amount of any Toll Adjustment provided for in the Service Agreement, and (ii) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month.

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